



Design Specification for Sewage Pumping Stations Dry Well Ventilation

Table of Contents

Revisio	Revision details3				
Introdu	Introduction3				
Copyrig	jht		3		
Acrony	ms		3		
General	l Terms	& Definitions	4		
1. 1.1 1.2	Scope	I ary items	5		
2. 2.1 2.2	Fans sm	ion system type aller than 0.5kW kW or larger	6		
3.	Design	air flow rates	7		
4.	Air diffu	ision and velocity	8		
5.	Duct siz	zing and selection parameters	9		
6.	Pressu	re maintained in dry well and superstructure1	1		
7.	Air intake and exhaust locations12				
8.	Fan sel	ection and location1	3		
9. 9.1 9.2 9.3	Operation 14 General 14 Fans smaller than 0.5kW 14 Fans 0.5kW or larger 15				
10.	Noise c	riteria1	6		
11.	Toilets,	amenities and store1	7		
12.	Ventilat	ion system failure1	8		
Ownersh Change	nip history		9		
Append	lix 1	Electrical drawing templates for fans less than 0.5kW2	!1		
Append	lix 2	Electrical drawing templates for fans 0.5kW or larger2	:4		
Append	lix 3	Sample ventilation VSD program2	:7		
Append	lix 4	Maintenance & fault finding for ventilation control panels with VSD's3	3		
Appendix 5 Design checklist		Design checklist3	4		

Version No.	Clause	Description of revision
3	Acronyms	Updated.
	1.1	Refences and document basis added.
	2.	Air supply to each third landing amended to each working platform.
	4.	Minor editorial amendments.
	5.	Requirements for dampers and louvres expanded, minor editorial amendments.
	6.	Minor amendments.
	7.	Minor amendments.
	8.	Fan propeller materials now include FRP. Fan installation requirements added, including flexible connectors requirements.
	9.1	Fan el. panel and isolator locations added, other minor amendments.
	9.2	Pressure switch and alarm set point described.
	9.3	Pressure switch and alarm set point described.
	10.	Noise level distance added.
	12	Minor editorial amendment.
2	Whole Document	Format update, general update, uploaded on BMIS
1	N/A	First Issue, published in SWIM

Revision details

Introduction

This Specification is to be used by designers for the design of ventilation systems for Sydney Water Sewage Pumping Station (SPS) Dry Wells.

Sydney Water makes no warranties, express or implied, that compliance with the contents of this Specification shall be sufficient to ensure safe systems or work or operation.

It is the user's sole responsibility to ensure that the copy of the Specification is the current version as in use by Sydney Water.

Sydney Water accepts no liability whatsoever in relation to the use of this Specification by any party, and Sydney Water excludes any liability which arises in any manner by the use of this Specification.

This document is uncontrolled once printed or downloaded.

Copyright

The information in this document is protected by Copyright and no part of this document may be reproduced, altered, stored or transmitted by any person without the prior consent of Sydney Water.

Acronyms

Acronym	Definition
AEP	Annual Exceedance Probability
dB	Decibel
DC	Direct Current

Acronym	Definition
FRP	Fibre-reinforced Plastic
HVAC	Heating, Ventilation and Air Conditioning
IICATS	Integrated Instrumentation, Control, Automation and Telemetry System
RIS	Rubber in Shear
SMACNA	The Sheet Metal and Air Conditioning Contractors' National Association
SOC	System Operations Centre
SPS	Sewage Pumping Station
VSD	Variable Speed Drive

General Terms & Definitions

Term	Definition
Sydney Water	The nominated person or organisation that has written authority to act on Sydney Water's behalf.

1. General

1.1 Scope

This Specification provides Sydney Water requirements for the design of ventilation systems for sewage pumping stations dry wells.

This specification must be read in conjunction with the Sydney Water Technical Specifications – Mechanical, Civil, Electrical and Instrumentation and Control, and Technical Specification - Renewal of Dry Well Sewage Pumping Stations.

The content of this document is based on:

- Specific requirements from Sydney Water stakeholders,
- Lessons learnt from previous sewage pumping station dry well ventilation projects, and
- All relevant Sydney Water specifications, WSAA codes and Australian Standards.

For a typical design checklist refer to Appendix 5.

1.2 Proprietary items

Nomination of a proprietary item by Sydney Water does not imply preference or exclusivity for the item identified. Alternatives that are equivalent to the nominated items can be submitted to Sydney Water for acceptance. The submission must include appropriate technical information, samples, calculations and the reasons for the proposed substitution, as appropriate.

2. Ventilation system type

SPS dry well ventilation system must comply with the following:

- Dilution ventilation system
- Supply ventilation system only
- Air supply points to meet the following criteria:
 - To bottom 3m of the dry well
 - To each working platform more than 3m above the dry well floor
 - To any electrical switchboard and control cubical platform below ground level
 - Multiple supply points where 'throw' exceeds 5m

2.1 Fans smaller than 0.5kW

Fans smaller than 0.5 kW must be single speed driven with direct on-line starters.

Fan operation must deliver the volume of air calculated as per Clause 3. of this Specification.

2.2 Fans 0.5kW or larger

Fans 0.5 kW or larger must be variable speed with variable speed drive (VSD) starters, but operated as twospeed fans, whereby:

- High speed operation must deliver the volume of air calculated as per Clause 3. of this Specification (when the station is occupied).
- Low speed operation must deliver 50-60% of the airflow calculated as per Clause 3. of this Specification when the station is not occupied.
- Low speed to be the normal mode of operation.
- High speed operation is to be initiated by opening of any of the entry doors, which must remain open at all times while the station is occupied.

3. Design air flow rates

The ventilation system must be designed to provide:

- Minimum 400L/s air flow irrespective of dry well size, OR
- 20 air changes per hour to the bottom 3m of the dry well, OR
- 17L/s/m² of the plan area of the dry well,

whichever is the greatest, PLUS

• 5L/s/m² of any landing/ platform area *.

*Only platform areas below ground level must be considered.

4. Air diffusion and velocity

Supply diffusers must meet the following criteria:

- Diffusers to be positioned so that the air flow is not inhibited by plant and equipment. The air flow from the diffusers must be directed to avoid dead spots within the bottom 3m of the dry well.
- Diffusers must be reachable from the floor or intermediate landings level with no need for temporary platforms or ladders, i.e. typically with their centrelines at a height between 2.3 to 2.4m.
- Diffusers must be selected to meet the following criteria:
 - Diffusers to be fitted with either adjustable jet or distribution type nozzles.
 - Diffusers to have two-dimensional direction adjustment.
- In a zone approx. 1.5m above the floor or landing AND 2.5m from the supply point the air velocity must meet the following criteria:
 - For jet distribution type diffusers, the velocity must be 0.5 to 1.0m/s.
 - For diffuse distribution type diffusers, the velocity must be 0.2 to 0.5m/s.
- The above velocities must be achieved within the diffuser's discharge angle.
- The diffusers must be spaced so that there are no zones of low velocity between their discharge angles.
- Air velocity must be no less than 0.1m/s at any point at the dry well floor.
- Air velocity at the dry well sump must be no less than 0.5m/s, which is considered sufficient to push heavier sewer gases out of the dry well.

5. Duct sizing and selection parameters

Ducts and louvres must be designed to meet the following requirements:

- Velocities must not exceed the following values:
 - Main duct 10m/s
 - Branch duct 8m/s
 - Exhaust louvres 6m/s
 - Intake louvres 2m/s
- Flow capacity test points must be provided in the ductwork at accessible locations positioned between 1m and 2.4m above the floor/platform level. The test points must be DN32 plastic electric cable glands with end plugs, preferably located not less than 5 x duct diameters from the fan, bends, tees, tapers, diffusers, dampers or any other fittings than can cause flow disturbance, unless accepted otherwise by Sydney Water. As the ductwork is typically rectangular, duct diameter must be taken as the larger dimension of the duct cross section minus the thickness of the noise attenuation material.
- At least one test point must be provided at the fan and one upstream of each diffuser. Although a test point downstream of the fan is the preferred location, it can be provided upstream of the fan as well if that assists in meeting the requirements of this clause.
- Two pressure sensing nipples of suitable size must be provided with plastic tubing and connected to the pressure switch or pressure transmitter, as appropriate.
- Volume control dampers must be located at suitable and convenient locations reachable from the floor or intermediate landings. Dampers must be adjustable type with an operating lever and provision for its securing in the required position, such as a wing nut or similar. Final position of the damper flap/operating lever must be marked with indelible ink or affixed label during commissioning.
- Stainless steel 316 must be used for the ductwork and dampers in accordance with Sydney Water Technical Specification– Mechanical.
- Flexible connectors must be installed at inlet and outlet of each fan, and where required in the duct runs for expansion, contraction, movement, minor misalignments and to avoid transmission of vibrations along the ductwork. Flexible connections must be made of suitable material and designed to allow 25 mm movement in required directions. Fan ends must be flanged, with flanges matching flexible connector and duct connection flanges. Flexible connections must be suitable for outdoor service and temperature ranges from 10°C to 100°C and pressure to 35 kPa.
- Bottom of any ducts and duct supports to be a minimum of 2m above the floor or any operating platform level.
- Louvres must be vandal (no screw heads visible from outside of superstructure), rainwater, vermin, bird and ember proof and acoustically rated to meet the requirements of the Sydney Water's Technical Specification - Mechanical. The louvres must be heavy duty, industrial grade with blades made from minimum 1.5mm thick and external frames from minimum 3mm thick grade 316 stainless steel plates with matte finish to reduce reflection.
- Ductwork, louvres and diffusers internal to the building do not require painting unless the building is heritage listed and there are specific heritage requirements.

- Ductwork and louvres external to the building do not require painting unless there are specific heritage, environment or community requirements.
- If painting is required, it must be in accordance with WSA 201. The colour must be selected to suit the local environment. The painting system must be selected based on the material selection. Generally external components must be painted to systems PUR-B or PSL as they have anti-graffiti properties.
- For heritage listed sites, specific colours may be required to match the existing building colour scheme.
- Ductwork must be supplied and installed in accordance with AS4254.1, AS4254.2 and/or SMACNA HVAC Duct Construction Standards, Metal and Flexible.

6. Pressure maintained in dry well and superstructure

The ventilation system must be capable of maintaining 40 to 50Pa pressure above atmospheric in the dry well and superstructure when all entry doors are closed.

7. Air intake and exhaust locations

Dry well ventilation air intake location must meet the following criteria:

- 6m minimum from any wet well intake and exhaust vents
- 6m minimum from any dry well ventilation exhaust vents
- 6m minimum from any of the pump station entry doors
- Minimum 1m above ground level.
- Preferably facing the direction of prevailing winds

Dry well ventilation exhaust points must meet the following criteria:

- Exhaust discharge must not be less than 6m from station boundary with the nearest property
- Preferably 6m, or as far as practicable from any wet well intake and exhaust points, access openings or penetrations
- Preferably in the direction of prevailing winds.

Dry well air intake and exhaust points must be positioned min. 500mm above the 1% AEP flood level.

All openings, vents, gaps in joints and penetrations between the dry and wet well must be sealed air and watertight.

All other ductwork penetrations through the superstructure walls to be preferably located 500mm above 1% AEP flood level.

8. Fan selection and location

Fans must comply with the following:

- Three phase.
- Wherever possible the fan should be an in-line duct mounted axial fan.
- Fan body to be grade 316 stainless steel.
- Fan propeller to be grade 316 stainless steel or FRP.
- Fan to be mounted on adequate rubber in shear (RIS) anti-vibration mounts to prevent vibration transfer to the structure. Fans must be supported from a suitable structural element such as a structural wall or beams but not off the ductwork itself.
- Fan to be located at an easily accessible location for maintenance and replacement.
- Fan's electrical junction box must face the main access area and be easily reachable for maintenance and removal.
- The fan and its control and starter panel must be installed in the station superstructure min. 300mm above the 1% AEP flood level.
- Fans and motors must be selected with the capability of increasing the 'as built' system flow rate by 10%.

9. Operation

9.1 General

- 24-hour fan operation.
- No stand-by capacity required.
- Fan's electrical panel to be a stand-alone panel as shown in the appendices.
- Fan isolator to be located near the fan in an easily reachable location and approximately 1500mm above the operating platform.
- Provision of a 415V three-phase and earth four-pin power supply for a portable emergency fan.
- A green air flow status indication light must be located at a point that is visible from the entry to the dry well which illuminates when the duct pressure is within the acceptable range (fan at high speed for VSD operation).
- Signage located at a point that is visible from the personnel entry door indicating that when the green light is on the ventilation system is 'healthy'. The sign must be traffolyte, with white lettering engraved on a red background. Lettering must be "GREEN LIGHT INDICATES DRY WELL VENTILATION AIRFLOW IS HEALTHY". Lettering to be minimum 20mm high capital Arial font.

Where the site has two access doors (including roller doors with integral personnel door), both doors are required to have switches so that high speed fan operation will initiate if either door is opened.

9.2 Fans smaller than 0.5kW

Fans smaller than 0.5kW must be controlled via a direct on-line starter. These fans must run at full speed all the time delivering the designed airflow and pressure.

Pressure sensing connections on the suction and discharge sides of the fan must be connected via plastic tubing to a pressure switch to sense differential pressure. Pressure switch to be located close to the fan, approx. 1500mm above the operating platform and easy to maintain and replace. A green indication beacon must illuminate to show that the ventilation system is healthy. If the duct pressure drops below the set point or the fan is turned off, the green indication beacon must turn off and an alarm must be sent to the SOC via IICATS and locally at the fan's electrical panel door.

Fan set point pressure is to be determined during commissioning from the flowrate at which the dry well ventilation is below the acceptable limit.

Specific equipment requirements for this fan size are as follows:

- A differential pressure switch connected to the suction and discharge sides of the fan that senses the fan pressure and provides input to the green indication beacon and the IICATS alarm.
- An indication beacon (green, 24V DC).

Electrical drawing templates for fans less than 0.5 kW are attached in Appendix 1.

9.3 Fans 0.5kW or larger

Fans 0.5kW or larger must be controlled via a VSD.

Pressure sensing connections on the suction and discharge sides of the fan must be connected via plastic tubing to a pressure transmitter, to sense differential pressure. Pressure transmitter to be located close to the fan, approx. 1500mm above the operating platform and easy to maintain and replace. The VSD must have two pressure set points programmed into it. One set point is for low speed (normal mode of operation), which initiates when all the entry doors are closed. The second set point is the design pressure requirement and provides the designed airflow at high speed when any of the access doors is open.

When any of the entry doors is opened the fan must ramp up to the high speed and the green indication beacon illuminate to show that the ventilation system is healthy. If the duct pressure drops below the set point or the fan is turned off, the green indication beacon must turn off and an alarm must be sent to the SOC via IICATS and locally at the fan's electrical panel door.

Fan set point pressure is to be determined during commissioning from the flowrate at which the dry well ventilation is below the acceptable limit.

Specific equipment requirements for this fan size are as follows:

- A differential pressure transmitter connected to the suction and discharge sides of the fan that senses the fan pressure and provides input to the green indication beacon and the IICATS alarm.
- Entry door switches to initiate high speed fan operation mode when any of the doors is opened.
- An indication beacon (green, 24V DC).

Electrical drawing templates for fans 0.5 kW or larger are attached in Appendix 2, sample ventilation VSD program in Appendix 3, and general maintenance and fault finding for SPS ventilation control panels with VSD's in Appendix 4.

10. Noise criteria

Fan external noise level must comply with Sydney Water Technical Specification - Mechanical.

Ventilation system internal noise level must not exceed 70 dB(A) at 1 metre from the fan in any direction with superstructure doors closed and pumps not operating.

11. Toilets, amenities and store

Ventilation of toilets, amenities and store areas, if separated from the dry well, must be provided by either natural or mechanical means to the requirements of The National Construction Code of Australia, noting the need for separation between intake and exhaust locations.

12. Ventilation system failure

In the event of mechanical or electrical failure of the ventilation system a fault signal must be sent through IICATS and the green indication beacon must turn off, indicating that the system is 'unhealthy'. The alarm is required to be failsafe.

For fans smaller than 0.5kW the ventilation failed signal must be connected to the IICATS RTU and alarm (i.e. de-energise) if the duct pressure is low or the fan is not running. Indication lamps must be provided on the ventilation fan control panel door for motor running, low duct pressure and motor over temperature.

For fans 0.5kW or larger the ventilation failed signal must be connected to the IICATS RTU and alarm (i.e. de-energise) if the duct pressure is low, there is a VSD fault or the fan is not in auto. Indication lamps must be provided on the ventilation fan control panel door for fan low speed run, fan high speed run, low duct pressure and fan fault.

Ownership

Ownership

Role	Title
Group	Engineering and Technical Support
Owner	Manager, Engineering
Author	Milan Rubcic, Technical Director - Mechanical

Change history

Version	Prepared by	Date	Reviewed by	Approved by	Issue date
3	Milan Rubcic	3/05/2024	R.Madhok, N. Keong, C. Chee, S. Sabanathan, M. Mordini, M. Pathirana, S. Ross	Norbert Schaeper	7/05/2024
2	Milan Rubcic	20/04/2021	P. Zhou, M. Pathirana, R. Madhok, R. Virdi, W. Legg	Norbert Schaeper	20/04/2021
1	Warren Legg	14/04/2015	B. Maunder, M. Pathirana, M. Rubcic, R. Madhok, R. Virdi	Saba Sabanathan	14/04/2015

Appendices

Attachment	Title
1	Electrical drawing templates for fans less than 0.5 kW
2	Electrical drawing templates for fans 0.5 kW or larger
3	Sample ventilation VSD program
4	Maintenance and fault finding for SPS ventilation control panels with VSD's
5	Design checklist

Appendix 1 Electrical drawing templates for fans less than 0.5kW

Drawing No.	Title
E0440	Dry well ventilation upgrade - Ventilation fan control panel schematic diagram (Option 1)
E0441	Dry well ventilation upgrade - Ventilation fan control panel general arrangement (Option 1)

Design Specification for Sewage Pumping Stations Dry Well Ventilation



Doc no. D0001896 Version: 3 Document uncontrolled when printed

Page: 22 of 34 Issue date: 7/05/2024

Design Specification for Sewage Pumping Stations Dry Well Ventilation



Doc no. D0001896 Version: 3 Page: 23 of 34 Issue date: 7/05/2024

Appendix 2 Electrical drawing templates for fans 0.5kW or larger

Drawing No.	Title
E0440	Dry well ventilation upgrade - Ventilation fan control panel schematic diagram (Option 2)
E0441	Dry well ventilation upgrade - Ventilation fan control panel general arrangement (Option 2)

Design Specification for Sewage Pumping Stations Dry Well Ventilation





Document uncontrolled when printed

Page: 25 of 34 Issue date: 7/05/2024

Design Specification for Sewage Pumping Stations Dry Well Ventilation



Appendix 3 Sample ventilation VSD program

14/03/2012 2:51:27 PM

Parameters and Signals (ACS310/401e)

Page: 1

Name		Value	Unit	Min	Max
99 01 02 04 05 06 07 08 09 14	START-UP DATA LANGUAGE APPLIC MACRO MOTOR CTRL MODE MOTOR NOM VOLT MOTOR NOM VOLT MOTOR NOM SPEED MOTOR NOM SPEED MOTOR NOM POWER PHASE INVERSION	ENGLISH PID CONTROL SCALARFREQ 415 50 1440 5.5 NO	V A Hz rpm kW	0 -3 32000 3.4 10 50 1.5 0	25 15 3 600 34.4 500 30000 22.5 1
1 D22 D34 D56 D79 D10 11 12 14 15 16 D21 24 26 7 28 9 30 33 23 34 55 738 9 0 14 24 44 55 59 0 61 62 64 73 775 777 8 2 30 33 23 34 55 57 89 0 14 24 44 55 59 0 11 12 12 14 15 16 16 17 77 77 77 77 77 77 77 77 77 77 77 77	OPERATING DATA SPEED DUR SPEED DUR CURRENT TORQUE POWER DC BUS VOLTAGE OUTPUT VOLTAGE DUTUT VOLTAGE DUTUT VOLTAGE DURVE TEMP EXTERNAL REF 1 EXTERNAL REF 1 E	0 0 0 593 26,3 50 100 100 100 100 100 100 100 290 0 290 0 290 0 290 0 290 0 290 0 290 0 0 0	rpm rpm Hz % % V V C Hz % % % % % % % % % % % % % % % % % %	-30000 0 -200 -15 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30000 30000 34.4 200 15 1000 800 150 500 1000 100 100 100 100 100 500 100 1
3 01 02 03 04 05 06 07 08 09 10	FB ACTUAL SIGNALS FB CAD WORD 1 FB CAD WORD 2 FB STS WORD 2 FAULT WORD 1 FAULT WORD 2 FAULT WORD 2 FAULT WORD 3 ALARM WORD 2 ALARM WORD 2 ALARM WORD 3	241 C 13 4 0 0 0 0 0 0 0 0 0			65535 65535 65535 65535 65535 65535 65535 65535 65535 65535 65535
4 01 02 03 04 05 06 07 06 09 12 13 14	FAULT HISTORY LAST FAULT FAULT TIME 1 FAULT TIME 1 SPEED AT FLT FREQ AT FLT VOLTAGE AT FLT CURRENT AT FLT TORQUE AT FLT STATUS AT FLT PREVIOUS FAULT 1 PREVIOUS FAULT 2 DI 1-5 AT FLT	PANEL LOSS 0 00:12:56 0 593 0 0 0 0 PANEL LOSS PANEL LOSS 1	d rpm Hz V A %	0 0 -32768 -3276.8 0 -3276.8 0 -3276.8 0 0 0 0 0 0	65535 65535 32767 32767 6553.5 6553.5 3276.7 65535 65535 65535 65535 65535
10 01 02 03	START/STOP/DIR EXT1 COMMANDS EXT2 COMMANDS DIRECTION	DI1 DI1 FORWARD		0 0 1	34 34 3
11 02 03 04 05 06 07 08	REFERENCE SELECT KEYPAD REF SEL EXTIJEXT2 SEL REF1 SELECT REF1 MAN REF1 MAX REF2 SELECT REF2 MIN REF2 MAX	REF1(H2/pm) EXT1 COMM 0 50 PID10UT 0 100	Hz Hz %	1 -5 0 0 0 0 0 0	2 12 32 500 500 32 100 100

```
14/03/2012 2:51:27 PM
```

Parameters and Signals (ACS310/401e)

12 01 02 03 04 05 06 07 08 09	CONSTANT SPEEDS CONST SPEED SEL CONST SPEED 1 CONST SPEED 2 CONST SPEED 3 CONST SPEED 4 CONST SPEED 5 CONST SPEED 5 CONST SPEED 6 CONST SPEED 7 TIMED MODE SEL	DI5 50 10 15 20 25 40 50 C51/2/3/4	Hz Hz Hz Hz Hz Hz	-13 0 0 0 0 0 0 1	19 500 500 500 500 500 500 500
13 01 02 03 04 05 06	ANALOGUE INPUTS MINIMUM A11 FILTER A11 MINIMUM A12 MAXIMUM A12 FILTER A12	20 100 0.1 20 100 0.1	96 95 96 96 6	-100 -100 0 -100 -100 0	100 100 10 100 100 100
14 01 02 03 04 05 06 07 08 09 10 13 14	RELAY OUTPUTS RELAY OUTPUT 1 RELAY OUTPUT 2 RELAY OUTPUT 3 RO 1 ON DELAY RO 1 OFF DELAY RO 2 OFF DELAY RO 2 OFF DELAY RO 3 OFF DELAY RO 3 OFF DELAY RELAY OUTPUT 4 RO 4 OFF DELAY RO 4 OFF DELAY	FAULT(-1) SUPRV1 OVER SUPRV1 UNDER 0 100 40 SUPRV1 OVER 2 10	5 5 5 5 5 5 5		56 56 3600 3600 3600 3600 3600 3600 56 3600 3600
15 01 02 03 04 05 06	ANALOGUE OUTPUTS AO1 CONTENT SEL AO1 CONTENT MIN AO1 CONTENT MAX MINIMUM AO1 FILTER AO1	OUTPUT FREQ 0 50 4 20 0.1	Hz Hz mA s	0 0 0 0	178 6553.5 6553.5 20 20 10
16 01 02 03 04 05 06 07 08 09 10	SYSTEM CONTROLS RUN ENABLE PARAMETER LOCK PASS CODE FAULT RESET SEL USER PAR SET CHG LOCAL LOCK PARAM SAVE START ENABLE 1 START ENABLE 1 START ENABLE 2 DISPLAY ALARMS PARAMETER VIEW	NOT SEL OPEN DI4 NOT SEL NOT SEL DONE NOT SEL YES LONG VIEW		50055505501	7 65535 8 5 8 1 7 7 1 3
18 01 02 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23	FREQ IN_TRAN OUT FREQ INPUT MIN FREQ INPUT MAX FILTER FREG IN TO MODE DO SIGNAL DO ON DELAY FO CONTENT SEL FO CONTENT MIN FO CONTENT MIN FO CONTENT MAX MINIMUM FO MAXIMUM FO MAXIMUM FO MAXIMUM FO DI 1 ON DELAY DI 2 OFF DELAY DI 2 OFF DELAY DI 3 OFF DELAY DI 4 OFF DELAY DI 4 OFF DELAY DI 4 OFF DELAY DI 5 ON DELAY	0 1000 0.1 DIGITAL SUPRV1 OVER 0 NOT SELECTED 0 10 10 100 0.1 0 0 0 0 0 0 0 0 0 0 0 0	HZZ s s HZZ s s s s s s s s s s s s s s	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	16000 16000 10 3600 3600 178 65535 65535 16000 16000 10 3600 3600 3600 3600 3600
20 03 05 06 07 08	LIMITS MAX CURRENT OVERVOLT CTRL UNDERVOLT CTRL MINIMUM FREQ MAXIMUM FREQ	11 ENABLE ENABLE(TIME) 25 50	A Hz Hz	0 0 -500 0	27.4 1 2 500 500
21 01 02 03 06 07 08 09 10 12 13	START/STOP START FUNCTION DC MAGN TIME DC CURR REF DC BRAKE TIME START INHIBIT EMERG STOP SEL TORQ BOOST CURR ZERO SPEED DELAY START DELAY	AUTO COAST 0.3 30 OFF NOT SEL 100 NOT SEL 0	5 % 5 % 5 5	1 0 0 -5 15 0	7 10 100 250 1 5 300 60 60
22 01 02 03 04 05 06 07	ACCEL/DECEL ACC/DEC 1/2 SEL ACCELER TIME 1 DECELER TIME 1 RAMP SHAPE 1 ACCELER TIME 2 DECELER TIME 2 RAMP SHAPE 2	NOT SEL 5 LINEAR 10 10 LINEAR	6 6 6 6 6 5	-5 0 0 0 0 0	7 1800 1800 1800 1800 1800 1800

14/03	3/2012 2:51:27 PM	Parameters and Signals (ACS310/401e)			
08 09	EMERG DEC TIME RAMP INPUT 0	30 NOT SEL	5	0 -5	1800 7
25	CRITICAL SPEEDS				
01	CRIT SPEED SEL	OFF		0	1
02	CRIT SPEED 1 LO	0	Hz	0	500
03	CRIT SPEED 1 HI CRIT SPEED 2 LO	0	Hz	0	500
05	CRIT SPEED 2 HI	ő	Hz	õ	500
06	CRIT SPEED 3 LO CRIT SPEED 3 HI	0	Hz Hz	0	500 500
26	MOTOR CONTROL				
03	IR COMP VOLT IR COMP FREQ	8.4 80	V %	0	100
05	U/F RATIO	SQUARED		1	3
06	SWITCHING FREQ SWITCH FREQ CTRL	4 0N	kHz	0	2
08	SLIP COMP RATIO	0	%	a	200
09	NOISE SMOOTHING	DISABLE		0	1
10	USER DEFINED U1 USER DEFINED F1	77	V Hz	0	480
12	USER DEFINED U2	151	v	0	480
13	USER DEFINED F2	20	Hz	0	500
14	USER DEFINED U3 USER DEFINED F3	190	V Hz	0	480
16	USER DEFINED U4	304	v	0	480
17	USER DEFINED F4 FW VOLTAGE	40 379	Hz	0	500 480
19	DC STABILISER	DISABLE	v	0	1
29 01	MAINTENANCE TRIG COOLING FAN TRIG	0	kh	0	6553.5
02	COOLING FAN ACT	0	kh	ō	6553.5
03	REVOLUTION TRIG	0	Mrev	0	65535 65535
04	REVOLUTION ACT RUN TIME TRIG	0	Mrev kh	0	6553.5
06	RUN TIME ACT	0	kh.	0	6553.5
07	USER MWh TRIG USER MWh ACT	0	MWh	0	6553.5 6553.5
30	FAULT FUNCTIONS				687
01	AI <min function<br="">PANEL COMM ERR</min>	NOT SEL FAULT		0	3
03	EXTERNAL FAULT 1	NOT SEL		-5	5
04	EXTERNAL FAULT 2	NOT SEL FAULT		-5	5 2
06	MOT THERM PROT MOT THERM TIME	1050	5	256	9999
07	MOT LOAD CURVE	100	%	50	150
08	ZERO SPEED LOAD BREAK POINT FREQ	70 35	% Hz	25	150 250
10	STALL FUNCTION	NOT SEL		ò	2
11	STALL FREQUENCY	20	Hz	0.5	50
17	STALL TIME EARTH FAULT	ENABLE	5	0	1
18	COMM FAULT FUNC	NOT SEL		0	3
19	COMM FAULT TIME AI1 FAULT LIMIT	3	5 %	0	600 100
22 23	AI2 FAULT LIMIT	0 ENABLE	96	0	100
	WIRING FAULT	ENHOLE		u	1
31	AUTOMATIC RESET NUMBER OF TRIALS	з		0	5
02	TRIAL TIME	240	5	1	600
03	AR OVERCURRENT	0 ENABLE	5	0	120
05	AR OVERVOLTAGE	ENABLE		0	1
06	AR UNDERVOLTAGE AR AI <min< td=""><td>DISABLE</td><td></td><td>0</td><td>1</td></min<>	DISABLE		0	1
08	AR EXTERNAL FLT	DISABLE		ö	i
32	SUPERVISION SUPERV 1 PARAM	PID 1 DEV		0	178
02	SUPERV 1 LIM LO	-15	Pa	-3276.8	3276.7
03	SUPERV 1 LIM HI SUPERV 2 PARAM	-5 PID 1 DEV	Pa	-3276.8 0	3276.7
05	SUPERV 2 LIM LO	500	Pa	-3276.8	3276.7
06	SUPERV 2 LIM HI	500	Pa	-3276.8	3276.7
07	SUPERV 3 PARAM SUPERV 3 LIM LO	100	%	0-3276.8	178 3276.7
09	SUPERV 3 LIM HI	100	%	-3276.8	3276.7
33 01	INFORMATION FIRMWARE	401C		16412	16412
02	LOADING PACKAGE	2101		8449	8449
03	TEST DATE DRIVE RATING	0 174		0	655.35 65535
05	PARAMETER TABLE	401C		16412	16412
34 01	PANEL DISPLAY SIGNAL1 PARAM	OUTPUT FREQ		0	178
02	SIGNALI PARAM SIGNALI MIN	0	Hz	0	6553.5
03	SIGNAL1 MAX	100	Hz	0	6553.5
04	OUTPUT1 DSP FORM OUTPUT1 UNIT	DIRECT		0	9 127
06	OUTPUT1 MIN	0	Hz	0	6553.5
07	OUTPUT1 MAX SIGNAL2 PARAM	500 CURRENT	Hz	0	6553.5
08	SIGNAL2 PARAM SIGNAL2 MIN	CURRENT 0	A	0	178 137.6
10	SIGNAL2 MAX	15	A	0	137.6
11	OUTPUT2 DSP FORM OUTPUT2 UNIT	+0.00 A		0	9
13	OUTPUT2 MIN	0	A	0	655.35
14	OUTPUT2 MAX	15	A	0	655.35
15	SIGNAL3 PARAM SIGNAL3 MIN	AI 1 20	%	-3276.8	178 3276.7
17	SIGNAL3 MAX	100	%	-3276.8	3276.7

Page: 3

14/03	/2012 2:51:27 PM	Parameter	s and Signals (AC5310/401)	e)	
18	OUTPUT3 DSP FORM	+0.0		0	9
19	OUTPUT3 UNIT	Pa		0	127
20	OUTPUT3 MIN OUTPUT3 MAX	0 500	Pa	0	6553.5 6553.5
35	MOTOR TEMP MEAS				
01	SENSOR TYPE	NONE		0	6
02	INPUT SELECTION	Al1		1	8
03	ALARM LIMIT FAULT LIMIT	0		0	0
05	AO EXCITATION	DISABLE		ō	1
36	TIMED FUNCTIONS				
01	TIMERS ENABLE START TIME 1	NOT SEL 00:00:00		-15	17 43199
03	STOP TIME 1	00:00:00		0	43199
04	START DAY 1 STOP DAY 1	MONDAY		1	7
06	START TIME 2	00:00:00		0	43199
07	STOP TIME 2 START DAY 2	00:00:00 MONDAY		0	43199
09	STOP DAY 2	MONDAY		1	7
10	START TIME 3 STOP TIME 3	00:00:00		0	43199
12	START DAY 3	MONDAY		1	7
13	STOP DAY 3 START TIME 4	MONDAY 00:00:00		10	7 43199
14 15	STOP TIME 4	00:00:00		ă	43199
16	START DAY 4	MONDAY		1	7
17 22	STOP DAY 4 BOOSTER SEL	MONDAY NOT SEL		1-5	7 5
23	BOOSTER TIME	00:00:00		0	43199
26 27	TIMED FUNC 1 SRC TIMED FUNC 2 SRC	NOT SEL NOT SEL		0	31
28	TIMED FUNC 3 SRC	NOT SEL		0	31
29	TIMED FUNC 4 SRC	NOT SEL		0	31
37	USER LOAD CURVE				
01	USER LOAD C MODE USER LOAD C FUNC	NOT SEL FAULT		0	3
03	USER LOAD C TIME	20	s	10	400
04	LOAD FREQ 1 LOAD TORQ LOW 1	5 10	Hz. %	0	500
06	LOAD TORQ HIGH 1	300	96	0	600
07	LOAD FREQ 2 LOAD TORQ LOW 2	25 15	HZ %	0	500
09	LOAD TORQ HIGH 2	300	96	0	600
10	LOAD FREQ 3 LOAD TORQ LOW 3	43 25	Hz	0	500
11	LOAD TORQ HIGH 3	300	%	ő	600
13	LOAD FREQ 4	50	Hz	0	500
14	LOAD TORQ LOW 4 LOAD TORQ HIGH 4	30 300	96	0	600
16	LOAD FREQ 5	500	Hz	0	500
17	LOAD TORQ LOW 5 LOAD TORQ HIGH 5	30 300	% %	0	600
40	PROCESS PID SET 1				
01	GAIN	2		0.1	100
02	INTEGRATION TIME DERIVATION TIME	3	5	0	3600
04	PID DERIV FILTER	1	5	0	10
05	ERROR VALUE INV UNITS	YES Pa		0	1 255
07	UNIT SCALE	1		0	4
08	0% VALUE 100% VALUE	0 500	Pa Pa	-3276.8 -3276.8	3276.7
10	SET POINT SEL	INTERNAL		0	32
11 12	INTERNAL SETPNT SETPOINT MIN	25 0	Pa %	-3276.8	3276.7 500
13	SETPOINT MAX	100	%	-500	500
14	FBK SEL FBK MULTIPLIER	ACT1 0		1-33	13 33
16	ACT1 INPUT	Alt		1	8
17	ACT2 INPUT	All		1	8
18	ACT1 MINIMUM ACT1 MAXIMUM	100	% %	-1000	1000
20	ACT2 MINIMUM	0	%	-1000	1000
21	ACT2 MAXIMUM SLEEP SELECTION	100 NOT SEL	95	-1000	1000
23	PID SLEEP LEVEL	0	Hz	o	500
24	PID SLEEP DELAY WAKE-UP DEV	60 0	s Pa	0	3600 3276.7
26	WAKE-UP DELAY	0.5	5	0	60
27 28	PID 1 PARAM SET PID OUT MIN	SET 1 -100	%	-5	11 1000
29	PID OUT MAX	100	%	-1000	1000
30	SLEEP BOOST TIME	0	5	0	3600
31 32	SLEEP BOOST STEP PID REF ACC TIME	0	% 8	0	100
33	PID REF DEC TIME	0	s	0	1800
34 35	PID REF FREEZE PID OUT FREEZE	NOT SEL NOT SEL		-5 -5	5
36	INTERNAL SETPNT2	260	Pa	-3276.8	3276.7
37 38	INTERNAL SETPNT3 INTERNAL SETPNT4	42 40	Pa	-3276.8 -3276.8	3276.7 3276.7
39	INT SETPNT SEL	D15		0	19
41	PROCESS PID SET 2			1220	1000
01	GAIN INTEGRATION TIME	1	8	0.1	100 3600
03	DERIVATION TIME	0	5	0	10
04	PID DERIV FILTER ERROR VALUE INV	1 NO	6	0	10
06	UNITS	%		0	255
07	UNIT SCALE 0% VALUE	1	%	0 -3276.8	4 3275.7
		21	<i></i>	-0210.0	See 1 duit

Page: 4

14/03	/2012 2:51:28 PM	Parameter	s and Signals (ACS310/401e	9	
09	100% VALUE	100	%	-3276.8	3276.7
10	SET POINT SEL	Al1		D	32
11	INTERNAL SETPNT	44 0	% %	-3276.8	3276.7
12	SETPOINT MIN SETPOINT MAX	90.1	76 96	-500	500 500
14	FBK SEL	ACT1		1	13
15	FBK MULTIPLIER	0		-33	33
16	ACT1 INPUT ACT2 INPUT	Al1 Al1		1	8
18	ACT1 MINIMUM	<u>.</u>	%	-1000	1000
19	ACT1 MAXIMUM	100	96	-1000	1000
20	ACT2 MINIMUM	0	%	-1000	1000
21	ACT2 MAXIMUM SLEEP SELECTION	100 NOT SEL	%	-1000	1000
23	PID SLEEP LEVEL	0	Hz	0	500
24	PID SLEEP DELAY	60	5	0	3600
25	WAKE-UP DEV WAKE-UP DELAY	0	% S	0	3276.7
28	PID OUT MIN	-100	95	-1000	1000
29	PID OUT MAX	100	95	-1000	1000
30	SLEEP BOOST TIME SLEEP BOOST STEP	0	5 %	0	3600
36	INTERNAL SETPNT2	40	96	-3276.8	3276.7
37	INTERNAL SETPNT3	40	%	-3276.8	3276.7
38 39	INTERNAL SETPNT4 INT SETPNT SEL	40 NOT SEL	%	-3276.8 0	3276.7
	in service	NOT DEL		5	
42	EXT / TRIM PID	24			
01	GAIN INTEGRATION TIME	1 60	8	0.1	100 3600
03	DERIVATION TIME	ő	s	õ	10
04	PID DERIV FILTER	1	5	a	10
05	ERROR VALUE INV UNITS	NO %		0	255
07	UNITSCALE	1		o o	4
08	0% VALUE	0	%	-3276.8	3276.7
09	100% VALUE SET POINT SEL	100 Al1	%	-3276.8 0	3276.7 32
11	INTERNAL SETPNT	40	%	-3276.8	3276.7
12	SETPOINT MIN	0	96	-500	500
13	SETPOINT MAX	100	%	-500	500
14	FBK SEL FBK MULTIPLIER	ACT1		1-33	13 33
16	ACT1 INPUT	AI1		1	8
17	ACT2 INPUT	All		1	8
18	ACT1 MINIMUM ACT1 MAXIMUM	0 100	% %	-1000	1000
20	ACT2 MINIMUM	0	%	-1000	1000
21	ACT2 MAXIMUM	100	%	-1000	1000
28	ACTIVATE OFFSET	NOT SEL	%	-5	12
30	TRIM MODE	NOT SEL		ō	2
31 32	TRIM SCALE CORRECTION SRC	0 PID2REF	%	-100	100
32	CORRECTION SHO	PIDZREF		×.	-
44	PUMP PROTECTION				
01	AI MEASURE INLET	NOT SEL NOT SEL		0	3 2
03	AI IN LOW LEVEL	0 NOT SEL	%	ő	100
04	VERY LOW CTRL	NOT SEL		0	2
05	AI IN VERY LOW		%	0	100
06	DI STATUS INLET INLET CTRL DLY	NOT SEL 60	5	0	1800
80	INLET FORCED REF	0	%	-100	100
09	OUTLET PROT CTRL	NOT SEL NOT SEL		0	3
10	AI MEAS OUTLET AI OUT HI LEVEL	10D	96	0	2 100
12	VERY HIGH CTRL	NOT SEL		0	2
13	AI OUT VERY HIGH	100	%	0	100
14	DI STATUS OUTLET OUTLET CTRL DLY	NOT SEL 60	5	0	5 3600
16	OUT FORCED REF	0	%	-100	100
17	PID OUT DEC TIME	0	5	0	1800
18	APPL PROFILE CTL PROFILE OUTP LIM	NOT SEL 100	96	-500	3 500
20	PROF LIM ON DLY	0	h	0	100
21	PIPEFILL ENABLE	NOT SEL		-5	7
22 23	PIPEFILL STEP REQ ACT CHANGE	0	%	0	100
24	ACT CHANGE DELAY	ő	5	ŏ	6000
25	PID ENABLE DEV	0	96	0	100
26	PIPEFILL TIMEOUT	NOT SEL	S	0	60000
	ENERGY SAVING				
45				0	1
01	ENERGY OPTIMIZER	OFF			
01	ENERGY OPTIMIZER ENERGY PRICE	0.1		D	655.35 10
01 02 07 08	ENERGY OPTIMIZER ENERGY PRICE CO2 CONV FACTOR PUMP POWER	0.1 0.5 100	*	0	10 1000
01 02 07	ENERGY OPTIMIZER ENERGY PRICE CO2 CONV FACTOR	0.1 0.5	96	0	10
01 02 07 08 09	ENERGY OPTIMIZER ENERGY PRICE CO2 CONV FACTOR PUMP POWER ENERGY RESET	0.1 0.5 100	я.	0	10 1000
01 02 07 08	ENERGY OPTIMIZER ENERGY PRICE CO2 CONV FACTOR PUMP POWER	0.1 0.5 100		0 0 0	10 1000
01 02 07 08 09 45 01 02	ENERGY OPTIMIZER ENERGY PRICE CO2 CONV FACTOR PUMP POWER ENERGY RESET PUMP CLEANING PUMP CLEAN TRIG PUMP CLEAN TRIG	0.1 0.5 100 DONE NOT SEL 0	76	0 0 0 -11	10 1000 1 14 100
01 02 07 08 09 46 01 02 03	ENERGY OPTIMIZER ENERGY PRICE CO2 CONV FACTOR PUMP POWER ENERGY RESET PUMP CLEANING PUMP CLEAN TRIG PUMP CLEAN TRIG PWD STEP REV STEP	0.1 0.5 100 DONE NOT SEL 0	5 5	0 0 -11 0	10 1000 1 14 100 100
01 02 07 08 09 45 01 02	ENERGY OPTIMIZER ENERGY PRICE CO2 CONV FACTOR PUMP POWER ENERGY RESET PUMP CLEANING PUMP CLEAN TRIG PUMP CLEAN TRIG	0.1 0.5 100 DONE NOT SEL 0	76	0 0 0 -11	10 1000 1 14 100
01 02 07 08 09 46 01 02 03 04 05 06	ENERGY OPTIMIZER ENERGY PRICE C02 CONV FACTOR PUMP POWER ENERGY RESET PUMP CLEANING PUMP CLEANING FWD STEP CLEAN TRIS FWD STEP OFF TIME FWD TIME REV TIME	0.1 0.5 100 DONE NOT GEL 0 0 0 0 0	% % \$ \$ \$ \$	-11 0 0 0 0 0 0 0	10 1000 1 100 100 1000 1000 1000
01 02 07 09 46 01 02 03 04 03 04 05 06 07	ENERGY OPTIMIZER ENERGY PRICE CO2 CONV FACTOR PUMP POWER ENERGY RESET PUMP CLEANING PUMP CLEANING PUMP CLEAN TRIG FWD STEP REV STEP OFF TIME REV STEP CFF TIME REV TIME REV TIME	0.1 0.5 100 DONE NOT SEL 0 0 0 0 0 0 0 0 0 0 0 0 0	%6 %6 5 5	-11 0 0 0 0 0 0 0 0	10 1000 1 1 100 1000 1000 1000 1000
01 02 07 08 09 46 01 02 03 04 05 06	ENERGY OPTIMIZER ENERGY PRICE CO2 CONV FACTOR PUMP POWER ENERGY RESET PUMP CLEANING PUMP CLEANING PUMP CLEAN TRIS FWD STEP REV STEP REV STEP OFF TIME FWD TIME REV TIME TRIG TIME COUNT	0.1 0.5 100 DONE NOT GEL 0 0 0 0 0	% % \$ \$ \$ \$	-11 0 0 0 0 0 0 0	10 1000 1 100 100 1000 1000
01 02 08 09 46 01 02 03 04 05 06 07 08 52	ENERGY OPTIMIZER ENERGY PRICE CO2 CONV FACTOR PUMP POWER ENERGY RESET PUMP CLEANING PUMP CLEAN TRIG PUMP CLEAN TRIG FWD STEP OFF TIME REV STEP OFF TIME REV TIME TRIG TIME COUNT PANEL COMM	0.1 0.5 100 DONE NOT SEL 0 0 0 0 0 0 0 0 0 0 0 0 0 0	% % \$ \$ \$ \$	-11 0 0 0 0 0 0 0 0 0	10 1000 1 14 100 1000 1000 1000 1000 10
01 02 07 08 09 46 01 02 03 04 05 06 07 08	ENERGY OPTIMIZER ENERGY PRICE CO2 CONV FACTOR PUMP POWER ENERGY RESET PUMP CLEANING PUMP CLEANING PUMP CLEAN TRIS FWD STEP REV STEP REV STEP OFF TIME FWD TIME REV TIME TRIG TIME COUNT	0.1 0.5 100 DONE NOT SEL 0 0 0 0 0 0 0 0 0 0 0 0 0	% % \$ \$ \$ \$	-11 0 0 0 0 0 0 0 0	10 1000 1 1 100 1000 1000 1000 1000
01 02 07 08 09 46 01 02 03 04 05 06 07 08 52 01 02 03	ENERGY OPTIMIZER ENERGY PRICE CO2 CONV FACTOR PUMP POWER ENERGY RESET PUMP CLEANING PUMP CLEAN TRIG FWD STEP REV STEP REV STEP REV STEP FWD TIME FWD TIME REV TIME TRIG TIME COUNT PANEL COMM STATION ID BAUD RATE PARITY	0.1 0.5 100 DONE NOT SEL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	% % \$ \$ \$ \$	-11 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10 1000 1 14 100 1000 1000 1000 200 100 200 100 200 100
01 02 07 08 09 46 01 02 03 04 05 06 07 08 52 08 52 01 02 03 04	ENERGY OPTIMIZER ENERGY PRICE CO2 CONV FACTOR PUMP POWER ENERGY RESET PUMP CLEANING PUMP CLEANING PUMP CLEANING PUMP CLEANING PUMP CLEANING PUMP CLEANING PUMP CLEANING PUMP CLEANING PUMP CLEANING COUNT PANEL COMM STATION ID BAUD RATE PARITY OK MESSAGES	0.1 0.5 100 DONE NOT SEL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	% % \$ \$ \$ \$	-11 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10 1000 1 14 100 1000 1000 1000 200 100 200 100 247 0 3 65535
01 02 07 08 09 46 01 02 03 04 05 06 07 08 52 01 02 03	ENERGY OPTIMIZER ENERGY PRICE CO2 CONV FACTOR PUMP POWER ENERGY RESET PUMP CLEANING PUMP CLEAN TRIG FWD STEP REV STEP REV STEP REV STEP FWD TIME FWD TIME REV TIME TRIG TIME COUNT PANEL COMM STATION ID BAUD RATE PARITY	0.1 0.5 100 DONE NOT SEL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	% % \$ \$ \$ \$	-11 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10 1000 1 14 100 1000 1000 1000 200 100 200 100 200 100

14/03/2012 2:51:28 PM		Parameters and Signals (ACS310/401e)			
07	BUFFER OVERRUNS	0		0	65535
80	CRC ERRORS	5		0	65535
53	EFB PROTOCOL				
01	EFB PROTOCOL ID	0		0	65535
02	EFB STATION ID EFB BAUD RATE	1 96		0	65535 0
04	EFB PARITY	8 NONE 1		0	3
05	EFB CTRL PROFILE	ABB DRV LIM		0	2
07	EFB OK MESSAGES EFB CRC ERRORS	ő		0	65535 65535
08	EFB UART ERRORS	0		0	65535
09	EFB STATUS	IDLE		0	7
10	EFB PAR 10 EFB PAR 11	0		0	65535 65535
12	EFB PAR 12	0		0	65535
13	EFB PAR 13 EFB PAR 14	0		0	65535 65535
15	EFB PAR 15	0		ō	65535
16	EFB PAR 16	0		0	65535
17	EFB PAR 17 EFB PAR 18	0		0	65535 65535
19	EFB PAR 19	0		0	65535
20	EFB PAR 20	0		0	65535
64	LOAD ANALYZER				
01	PVL SIGNAL	OUTPUT FREQ		0	178
02	PVL FILTER TIME LOGGERS RESET	0.1 NOT SEL	5	-5	120
04	AL2 SIGNAL	OUTPUT FREQ		0	178
05	AL2 SIGNAL BASE	50	Hz	0	6553.5
07	PEAK VALUE PEAK TIME 1	8540	Hz	ő	6553.5 65535
08	PEAK TIME 2	14:55:56		0	65535
09	CURRENT AT PEAK UDC AT PEAK	0	Ŷ	0	34.4
11	FREQ AT PEAK	ő	Hz	ŏ	500
12	TIME OF RESET 1	8540	d	0	65535
13	TIME OF RESET 2 AL1RANGE0TO10	14:55:56 99.9	%	0	65535
15	AL1RANGE10T020	0.1	%	õ	100
16	AL1RANGE20TO30	0	96 95	0	100
17	AL1RANGE30T040 AL1RANGE40T050	0	75 96	0	100
19	AL1RANGE50T060	0	%	0	100
20	AL1RANGE60T070	0	96 96	0	100
22	AL1RANGE70T080 AL1RANGE80T090	0	%	o o	100
23	AL1RANGE90TO	0	96	0	100
24 25	AL2RANGE0T010 AL2RANGE10T020	100	% %	0	100
26	AL2RANGE20TO30	ő	~	ő	100
27	AL2RANGE30TO40	0	%	0	100
28	AL2RANGE40T050 AL2RANGE50T060	0	96 %	0	100
30	AL2RANGE60TO70	0	96	0	100
31 32	AL2RANGE70T080 AL2RANGE80T090	0	95 96	0	100
33	AL2RANGE90TO	0	%	0	100
B1 03	PFC CONTROL REFERENCE STEP 1	0	96	0	100
04	REFERENCE STEP 2	0	96	0	100
05	REFERENCE STEP 3 START FREQ 1	0 50	% Hz	0	100
10	START FREQ 2	50	Hz	ő	500
11	START FREQ 3	50	Hz	0	500
12	LOW FREQ 1 LOW FREQ 2	25 25	Hz	0	500
14	LOW FREQ 3	25	Hz	ö	500
15	AUX MOT START D	5	s	a	3600
16	AUX MOT STOP D NR OF AUX MOT	3	5	0	3600
18	AUTOCHNG INTERV	NOT SEL	h	-0.1	336
19	AUTOCHNG LEVEL	50	%	0	100
20	INTERLOCKS REG BYPASS CTRL	DI3 NO		0	5
22	PFC START DELAY	0.5	\$	0	10
23 24	PFC ENABLE ACC IN AUX STOP	NOT SEL NOT SEL	s	0	2 1800
25	DEC IN AUX START	NOT SEL	8	0	1800
26	TIMED AUTOCHNG	NOT SEL		0	4
27 28	MOTORS AUX START ORDER	2 EVEN RUNTIME		1	7 2
					2.0
98	OPTIONS COMM PROT SEL	NOT SEL		0	1
02	SOMM PROPORT	INCI SEC		u.	

Appendix 4 Maintenance & fault finding for ventilation control panels with VSD's



Appendix 5 Design checklist

The document 'Sewage Pumping Stations Dry Well Ventilation Design Checklist' (<u>D0002343</u>) provides a typical design checklist for dry well ventilation systems.

The checklist is based on this specification and relevant standards. It applies to renewals and upgrades of forced ventilation systems in existing dry well SPSs but may be modified as required and used for new dry well SPSs should any SPS of this type be built in the future.

The checklist is not exhaustive. Is should be considered as a guide only and full responsibility for complying with this specification, relevant codes and standards lies with the designer.

The checklist must be used by all designers preparing designs for Sydney Water. Design verification must be undertaken as part of the design process before submitting design documents to Sydney Water. The checklist must be completed by the design verifier and submitted with design drawings as a proof of verification. It may need to be updated during the design process as the design progresses.

The checklist must be included or referenced in Sydney Water's contract documents for design only and design and construct projects. It may also be used as a quick guide by the designers, Sydney Water reviewers, project managers, project engineers and commissioning engineers.